





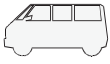



Colorado — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	-195,047		 Industrial:	90,233	0.95
 Dry Production:	723,880	3.81	 Vehicle Fuel:	36	0.43
Deliveries to Consumers:					
 Residential:	116,363	2.33	 Electric Utilities:	32,148	1.06
 Commercial:	60,874	1.89	Total:	299,653	1.44

Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	8,251	12,433	13,838	^R 13,838	22,442
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	488,292	550,765	606,349	^R 627,746	653,783
From Oil Wells.....	95,724	95,960	98,460	^R 102,191	106,430
Total	584,016	646,725	704,809	^R729,937	760,213
Repressuring	10,715	7,172	7,244	6,397	6,423
Vented and Flared	1,230	2,178	1,244	802	805
Wet After Lease Separation	572,071	637,375	696,321	722,738	752,985
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	572,071	637,375	696,321	^R 722,738	752,985
Extraction Loss.....	23,362	28,851	24,365	26,423	29,105
Total Dry Production.....	548,709	608,524	671,956	^R696,315	723,880
Supply (million cubic feet)					
Dry Production.....	548,709	608,524	671,956	^R 696,315	723,880
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	744,096	751,517	732,416	722,120	811,997
Withdrawals from Storage					
Underground Storage.....	36,804	38,864	34,717	36,325	40,215
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	6,787	6,314	5,292	4,526	4,772
Balancing Item.....	-240,412	-225,106	-163,402	^R -183,919	-196,429
Total Supply	1,095,985	1,180,113	1,280,978	^R1,275,367	1,384,434

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	307,367	305,944	312,163	^R 315,938	345,789
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	750,810	834,780	929,026	921,601	1,007,044
Additions to Storage					
Underground Storage	37,808	39,389	39,789	37,828	31,601
LNG Storage	0	0	0	0	0
Total Disposition	1,095,985	1,180,113	1,280,978	^R1,275,367	1,384,434
Consumption (million cubic feet)					
Lease Fuel	12,598	17,150	18,874	23,695	23,790
Pipeline Fuel	10,869	12,371	9,240	8,380	9,282
Plant Fuel	14,894	12,435	12,200	12,863	13,064
Delivered to Consumers					
Residential	110,924	115,583	110,839	111,748	116,363
Commercial	68,914	69,074	63,132	^R 59,346	60,874
Industrial	83,640	73,781	87,238	^R 80,747	90,233
Vehicle Fuel	17	13	13	9	36
Electric Utilities	5,511	5,536	10,627	^R 19,149	32,148
Total Delivered to Consumers	269,006	263,988	271,849	^R270,999	299,653
Total Consumption	307,367	305,944	312,163	^R315,938	345,789
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	7
Commercial	4,702	4,998	3,573	1,508	1,584
Industrial	65,641	56,338	76,652	70,344	79,356
Electric Utilities	3,484	428	254	18,269	21,720
Number of Consumers					
Residential	1,147,743	1,183,978	1,223,433	1,265,032	1,315,619
Commercial	121,221	123,580	125,178	^R 129,041	131,613
Industrial	2,099	2,961	3,350	^R 4,729	4,993
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	568	559	504	^R 460	463
Industrial	39,848	24,917	26,041	^R 17,075	18,072
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.37	2.23	1.90	^R 2.18	3.67
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.97	2.44	1.98	1.66	3.89
City Gate	2.70	2.92	2.40	2.31	3.53
Delivered to Consumers					
Residential	4.39	4.81	5.22	5.38	6.14
Commercial	3.67	4.06	4.34	^R 4.55	5.37
Industrial	2.91	3.66	2.61	^R 2.81	3.49
Vehicle Fuel	2.12	2.45	2.09	2.09	3.95
Electric Utilities	2.09	3.16	2.98	2.65	4.12

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.